

BLM & CRLP WEEKLY CALL

DATE: Tuesday, April 12, 2022

CRLP

- Nick DeMai (CRLP)
- Kaylyn Swartz (AP)
- Jon Shelton (Linde)
- Bob Lein (AP)
- Mike Downey (Messer)
- Nick Haines (Messer)
- Brad Beckley (AP)
- Sam Agle
- Odessa
- DJ Henderson

BLM

- Flavio Cardenas
- Emmett Larson
- Rodney
- Sam Burton
- Jordan F
- Brad Hayworth
- Roger Hall
- Dawn Jones

1. ANTITRUST COMPLIANCE GUIDELINES
2. GENERAL ADMINISTRATION
3. PLANT ISSUES, PROJECTS & EVENTS
 - **COVID-19 PREVENTION & RISK MINIMIZATION PROGRAMS**
 - COVID-19, stable
 - ACTUAL & NEAR MISS INCIDENTS
 - Nothing new to report (Live safety systems around the Waukesha bldgs. Sensors may have not been calibrated correctly, currently working to clear the issue and report as Near Miss.)
 - PLANT OPERATIONS REVIEW
 - Nick – Big issues facing us are Operations, Operating Management Contract, Dawns list that was published 4/11/22. Outage plan for CHEU. Ongoing contract discussions no date projected.
 - 3 items being worked on by CRLP
 1. Internal CRLP issues
 2. NDA type agreements
 3. CRLP to BLM agreements
 - Keith - Line pressure- 652
 - Sam A – Messer is currently familiarizing with what they can, also supporting BLM.
 - Nick - Operability of Waukesha's
 1. Wauk #1, close to ready
 2. Wauk #2 and #3 awaiting parts with expected delivery of early May.
 - Brad B – Valve should be here within the next 2 weeks; PSV should be here within 4 weeks.
 - Dawn - We are on critical path with pick valve, this valve is at its operational cycle and needs replaced.
 - Nick – 3rd party reviews is mostly completed, BLM senior leadership to approve the startup sometime late April. Is the BLM decision making process shareable?
 - Discussion about Senior Leadership decision making process.
 - Discussion about plant start up
 - Discussion about OSHA abatement deadlines

- Sam B – Most of the Mechanical Integrity piece left to existing engagements between BLM and CRLP. Geosyntec findings may have some gaps, that still needs a conversation.
- Nick – Various people are engaged and can contribute but am not seeing refined statements that are to be presented to the executive management team.
- Sam B – It would be very helpful to put something together for the executive management team.
- Nick - Mechanical integrity; Unclear on some issues.
 1. Cracked lugs on the coalescer
 2. Insulation is yet to be done (2 to 3 week job)
 3. Thermal valves on coalescer (waiting on approval, target date 4/22)
 4. BLM Operators
 5. OSHA abatement 3rd party review (how many are open)
- Dawn – All items that are BLM equipment, we need to provide that list to OSHA
- Nick – Dawn are you comfortable that actions are in progress that address each item in question?
- Sam – Meetings have taken place and we are fine with what we have gotten.
- Nick – We agree that we need to get dawn what she needs for OSHA abatement deadlines
- Dawn – Does CRLP have proposals to achieve mechanical integrity inspections
- Sam B - We have ben doing critical safety circuits more than ever before. Not clear as to why Geosyntec picked those loops to say, where is the calibration and check for loop checks on all of them?
- Sam B – Who is going to do the work going forward?
- ? – There are functions check on critical loops, we would like to know if these were done?
- Dawn – Not having an operator contract in place is a challenge.
- ? – We are not going to do critical safety checks again, we have a book on site, Messer is on site, they can view every one that was performed in the three ring binders. Air products will not do a critical safety revalidation within 6 months, they are due every 2 years.
- Nick – Do we know where the 3-ring binder is?
- Dawn – Yes!
- ? - Positive they did not see it.
- Nick – CRLP will help, I am willing to work just as if we had the contract in place.