

Cliffside Refiners Limited Partnership Meeting

May 12, 2020 @ 9:00 AM

Attendees:

(Cliffside) Rodney C. Brad H. Mark M. Martin M.

(Downtown) Emress B. Sam B. Mark W.

(NOC) Emmett L.

(CRLP) Nick D. Bob L. Bobby S. Kaylyn S.

Mike D. Tony K. Nick H. Brad B.

Roll Call

➤ Noted

Nick D.-Any changes to company or BLM policies about COVID.

Sam B.-They did issue an updated decision matrix chart which is basically talking about people coming back from a vacation and making sure that they have no symptoms before returning to work. That is an updated decision matrix for us on our end. It really does not change how the contractors would come out to the plant. The BLM is also talking about but has not rolled out a return to office plan. Those are in the works, but they have not been shared with everybody and there are some things locally that have changed for Texas. Again, those do not impact us because we would follow the BLM protocols.

Nick D.-Other companies are there any changes?

NONE.

Nick D.-Mark do you have an update?

Mark M.-The plant is operating smoothly. What is new that is going on is the frequency that we are changing our injection rate. Some days we put a portion of our own output into the pipeline and other days we will be taking some out of the pipeline. Most recently we are taking about 1 million a day out of the pipeline. The pipeline pressure now is down to 1326 and we will be building that back up to our 1330 target. Activity as of late has been changing out the reflux pump. As of Sunday afternoon, the reflux pump 146B tripped a breaker we switched to pump A with no problem and no interruption. Then yesterday we reset the breaker and checked out pump B a little more closely and it was making grinding noises from the motor bearings. We got one out of the stock room and easily installed it and put a new one on order to replace the one from our stock. We are in discussion and reviewing the SWIM manual to test the north methane pump we have not done that yet.

Nick D.-Given the DGA pump then we have used the shelf spare running on the alternate pump which is ok. Shelf spare was put in so we have an operating pump and an operable spare pump would that be correct?

Mark M.-That is correct, the pump was replaced 9 months ago, and it is still doing just fine.

Brad H.-The replacement is already on order.

Nick D.-You will be looking to move back to the A pump and put the B in standby is that correct?

Mark M.-Well that is sort of premature. When we were working with the A pump the differential pressure was up to 0.8 and we were adding seal fluid to it frequently. After defrosting it, may be possible that the differential pressure may have cleared if it was an ice blockage. If there is debris in the filter screen that is a different story. We just want to see if the differential pressure is back in a reasonable range.

Nick D.-Just be close to Brad and his team on the methane pumps if there are any deficiencies.

Brad B.-This is the first time I have heard about this. That could impact whether we come back up on A pump. On that last update, Mark indicated that it was defrosted but nobody gave any dew points.

Mark M.-Brad I am glad you brought that up I need to do some dew point measurements. I will get the meter out and see if I can get you some numbers on that.

Nick D.-Outage planning. Here is my take on that. I have scopes of work from various parties. Given the circumstances what I am looking at is leaning toward no earlier than some time in July. I like the suggestion of doing two outages basically an outage for Linde work and an outage for Air Products work. Maybe separate it by a week or two weeks that if pipeline pressure de-graded we could come back up.

Sam B.-From the BLM's point of view it is a good time to do repairs if we can. I think we are just concerned about how many folks are in the plant. From that standpoint as well, it is probably good to space it out as well so we can just fill out the details and see what it looks like.

Nick D.-Next week we will try to stake out some dates in July when we would start the series. There is a tentative schedule out there for TCEQ contractor work for early June. Any update on that?

Sam B.-The standard air quality permit application has been submitted and paid for. Now it is just the time it takes for the State of Texas to process it, it should be in the next two to three weeks.

Nick D.-Maybe I misspoke, it was the outcome from the PHA/PSM work, there was inspection.

Sam B.-Yes there is a company that was contracted to come on site and that work is progressing.

Brad B.-That was just a tentative date, so I am supposed to have another meeting this week or the beginning of next week to see if that was still going to hold for that potential date of June 1st.

Nick D.-Anything else from anyone?

Brad H.-Update on the PIV cards. I have one that has a weak resume from Randy Elliot. I got a call from Enerflex last week and he said he was going to get those to me.

Nick D.-My request is that you deal directly with the individuals so that minimizes the sharing of information.

Discussion on requirements and references and what is required.